Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	34,857			30,836	_	1,597	-95	67,119	267	o	56,337
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,216	-9	859	326			-1,562	2,561	412	1,981	3,172
Pentanes Plus	1,009	-9		320	_		-1,302	796	97	99	59
Liquefied Petroleum Gases	1,009	-9	859	326	_		-1,570	1,765	315	1,882	3,113
Ethane/Ethylene	3		059	320	_		-1,570	1,705	515	3	5,115
Propane/Propylene	434		1,243	285	_		-1,102	_	301	2,763	813
Normal Butane/Butylene	436		-467	41	_		-525	1,086	14	-565	1,724
Isobutane/Isobutylene	334		83	-	-		57	679	-	-319	576
Other Liquids		347		2,727	7,363	4,157	1,829	11,794	327	644	52,443
Hydrogen/Oxygenates/Renewables/					ĺ	,	,	,			,
Other Hydrocarbons		347		101	4,090	977	-188	5,662	41	0	2,834
Hydrogen				_	_	1,177		1,177	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	1	_	_	1	0	-
Renewable Fuels (including Fuel Ethanol)		347		101	4,090	-201	-188	4,485	40	0	2,834
Fuel Ethanol ⁶		324		100	3,835	-56	-143	4,319	26	0	2,568
Renewable Fuels Except Fuel Ethanol		23		1	256	-145	-45	166	14	0	266
Other Hydrocarbons				_	_	_	_	_	_	_	
Unfinished Oils				2,301			1,674	-17		644	18,196
Motor Gasoline Blend.Comp. (MGBC)		-		325	3,273	3,180	343	6,149	286	0	31,413
Reformulated		-		-	2,105	254	-43	2,244	- 407	0	17,150
Conventional Aviation Gasoline Blend. Comp				325 -	1,168	2,925	386 -	3,905	127 –	0 -	14,263
Finished Petroleum Products		_	86,219	1,245	2,606	-2,970	-2,654		11,807	77,946	36,257
Finished Motor Gasoline		_	46,276	26	1,390	-3,123	-34		1,267	43,335	3,913
Reformulated		_	31,208		- 1,000	-637	-1		- 1,201	30,572	14
Conventional		_	15,068	26	1,390	-2,486	-33		1,267	12,763	3,899
Finished Aviation Gasoline			27	_	_	/	17		,	10	249
Kerosene-Type Jet Fuel			11,857	340	204		-1,142		1,021	12,522	9,156
Kerosene			25	_	-		17		12	-4	65
Distillate Fuel Oil			16,049	13	1,011	153	-914		3,743	14,397	14,438
15 ppm sulfur and under ⁷			14,929	4	981	153	-554		2,526	14,095	12,112
Greater than 15 ppm to 500 ppm sulfur ⁷			608	3	30	-	-167		1,175	-367	952
Greater than 500 ppm sulfur			512	6	_		-193		41	670	1,374
Residual Fuel Oil ⁸			2,709	766	_		-642		615	3,502	4,162
Less than 0.31 percent sulfur			49	_	_		-193		NA	NA	153
0.31 to 1.00 percent sulfur			1,000		_		96		NA	NA	897
Greater than 1.00 percent sulfur			1,660	766	_		-549		NA	NA	3,108
Petrochemical Feedstocks			3	-	_		0		_	3	1
Naphtha for Petro. Feed. Use			3	_	_		0		_	3	1
Other Oils for Petro. Feed. Use			_	-	_		_		- 21	-	-
Special Naphthas Lubricants			24 294	_ 5	1		0 -10		61	-37 210	28 842
Waxes			294	3			-10		100 5	210 -2	042
Petroleum Coke			4,580	32	_		-119		4,706	25	1,373
Marketable			3,651	32	_		-119		4,706	-904	1,373
Catalyst			929				-119		4,700	929	1,373
Asphalt and Road Oil			444	60	_		194		274	36	1,967
Still Gas			3,595							3,595	
Miscellaneous Products			336	-	-		-21		3	354	63
Total	37,073	338	87,078	35,134	9,969	2,784	-2,482	81,474	12,813	80,571	148,209

^{-- =} Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.